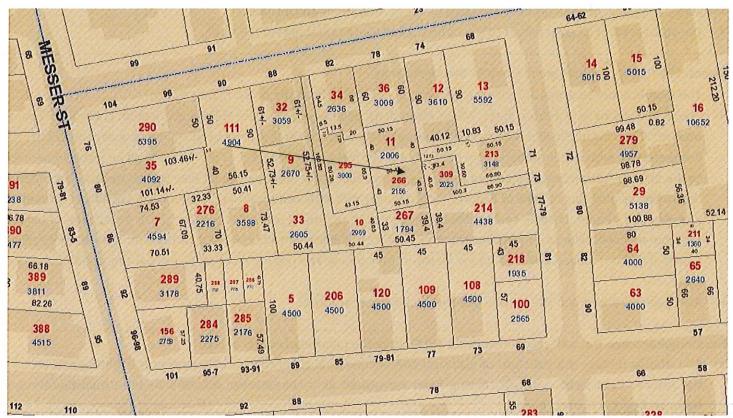
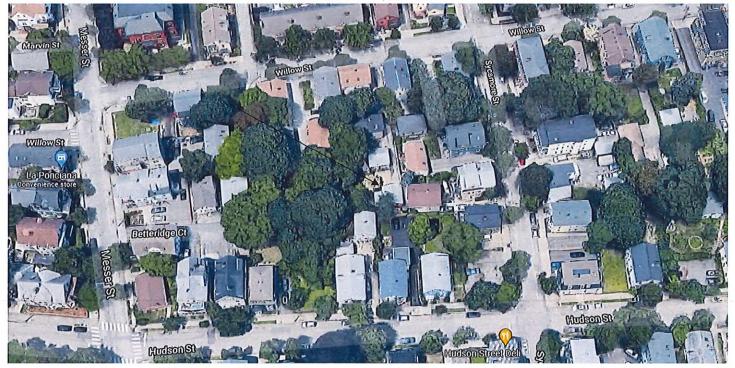
## 6. CASE 22.010, 15 LYTHERLAND PLACE, House, c1870 (ARMORY)

1½-story; end-gable; clapboard cottage; with side-hall plan. CONTRIBUTING



Arrow indicates 15 Lytherland Place



Arrow indicates project location, looking north.

Applicant/Contractor: Ashley Fennelly, Solar Wolf Energy, 771 Washington Street, Auburn, MA 01501

Owner: Mark Wilcox, 15 Lytherland Place, Providence, RI 02909

Proposal: The scope of work proposed consists of Minor Alterations and includes

the installation of 17 solar panels to the north (5) and south (12) slopes of the roof.

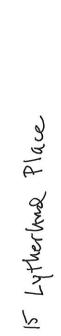
**Issues:** The following issues are relevant to this application:

- The modifications as proposed will be minimally- to not-visible from the public rights-of-way;
- The modifications as proposed meets Minor Alterations: Solar Energy Systems Guidelines, Section 2, in the following manner: Panel layout shall be sympathetic or appropriate to design and scale of building. Rectangular configurations are preferred, with ample setback from edge of roof, dormers, chimneys, etc. (2.A); Panels shall be installed parallel to the existing roof slope and matched as closely as possible to the roof plane (2.B); Panels shall be installed without destroying or replacing original or historic materials or significantly compromising or altering the building's structural integrity (2.C); Panels shall be compatible in color to existing roofing insofar as possible (2.D); Installation of panels shall be as inconspicuous as possible when viewed from public right-of-way (2.E); Installation shall be reversible. Panels shall be removed when no longer viable or functioning and roofing restored to pre-existing conditions (2.F); and,
- Plans, specifications and streetscape pictures have been submitted.

**Recommendations:** The staff recommends the PHDC make the following findings of fact:

- a) 15 Lytherland Place is a structure of historical and architectural significance that contributes to the significance of the Armory local historic district, having been recognized as a contributing structure to the Broadway/Armory National Register Historic District;
- b) The modifications as proposed meets Minor Alterations: Solar Energy Systems Guidelines, Section 2, and the application is considered complete; and,
- c) The work as proposed is in accord with PHDC Standards 8 & 9 as follows: 8) the work will be done so that it does not destroy the historic character of the property or the district; and, 9) Whenever possible... alterations to structures shall be done in such a manner that if removed in the future, the essential form and integrity of the structure and the site will be unimpaired.

Staff recommends a motion be made stating that: The application is considered complete. 15 Lytherland Place is a structure of historical and architectural significance that contributes to the significance of the Armory local historic district, having been recognized as a contributing structure to the Broadway/Armory National Register Historic District. The Commission grants Final Approval of the proposal as submitted as the proposed alteration is appropriate having determined that the proposed alteration does not destroy the historic character of the property or the district and are historically and architecturally compatible with the property and district as the proposed alteration meets Minor Alterations: Solar Energy Systems Guidelines, Section 2, is reversible and be minimally- to not-visible from the public rights-of-way, and the recommendations in the staff report, with staff to review any additional required details.











# **GENERAL NOTES**

- All electrical materials shall be new and listed by recognized electrical testing laboratory Custom made equipment shall have complete test data submitted by the manufacturer attesting to its safety
- 2. Outdoor equipment shall be NEMA 3R rated or equivalent
- 3. All metallic equipment shall be grounded
- Contractor shall obtain electrical permits prior to installation and shall coordinate all inspections, testing commissioning and acceptance with the client,
- utility co. and city inspectors as needed.
- The electrical contractor shall verify the exact locations of service points and service sizes with the serving utility company and comply with all utility companies requirements.
- Drawings are diagrammatic only, routing of raceways shall be option of the contractor unless otherwise noted and shall be coordinated with other trades.
- If the roof material or the roof structure not adequate for PV installation, call the engineer of record print to installation. The contractor is responsible to verify that the roof is capable of withstanding the extra weight.
- 8. If the distances for cable runs are different than shown, the contractor shall notify the electrical engineer to validate the wire size. Final drawings will be red-lined and updated as appropriate.
- 9. Whenever a discrepancy in quality of equipment arises on the drawing or specifications, the contractor shall be responsible for providing and installing all materials and services required by the strictest conditions noted on the drawings or in the specifications to ensure complete compliance and longevity of the operable system required by the engineer of record.

# **PHOTOVOLTAIC NOTES:**

- 1. Rooftop mounted photovoltaic panels and modules shall be tested, listed and identified by recognized testing laboratory
- 2. Solar system shall not cover any plumbing or mechanical vents
- 3. Modules and support structures shall be grounded unless racking has integrated ground.
- 4. Removal of an interactive inverter or other equipment shall not disconnect the bonding connection between the grounding electrode conductor and the photovoltaic source and/or output circuit grounded conductors.
- 5. All PV modules and associated equipment and wiring shall be protected from physical damage.
- 6. Live parts of PV source circuits and PV output circuits over 150v to ground shall not be accessible to other than qualified persons while energized.
- 7. Inverter is equipped with integrated DC disconnect, thus providing ground fault protection
- 8. All conductors shall be copper and 75 deg rated
- A single conductor shall be permitted to be used to perform the multiple functions of dc grounding, AC grounding and bonding between AC and DC systems.
- Non-current carrying metal parts of equipment shall be effectively bonded together. Bond both ends of raceways.

# ENGINEERINC

Engineerinc.io, 303 N Glenoaks Blvd Suite 200 Burbank, CA 91502 (747) 333 - 5991 new@engineerinc.io

### SHEET INDEX

SITE MAP & PV LAYOUT	PV 1.0
ELECTRICAL 1-LINE DIAGRAM	PV 2.0
SYSTEM LABELING DETAIL	PV 3.0
PROPERTY PLAN	PV 4.0
ATTACHMENT LAYOUT	PV 5.0
MODULE DATA SHEET	D 6.0
RACKING DATA SHEET	D 7.0
MONITORING SYSTEM DATA SHEET	D 8.0
ATTACHMENT DATA SHEET	D 9.0





Date Certified and Signed: 11/17/2021

THE INSTALLATION OF SOLAR ARRAYS AND PHOTOVOLTAIC POWER SYSTEMS SHALL COMPLY WITH THE FOLLOWING CODES:

2017 National Electrical Code

**GOVERNING CODES** 

- 2018 International Residential Code
- 2018 International Building Code
- 2018 International Energy Conservation Code
   AS ADOPTED BY THE STATE OF RHODE ISLAND
   ALL OTHER ORDINANCE ADOPTED BY THE
   LOCAL GOVERNING AGENCIES

# SYSTEM RATING

DC 5.69KW STC AC 5.44KW STC

# **EQUIPMENT SUMMARY**

17 SUNPOWER 335W AC MODULES WITH INTEGRATED MICROINVERTERS

# **ELECTRICAL INFORMATION**

EXISTING
METER NUMBER:#77161502
MAIN SERVICE PANEL BUS SIZE:100A
MAIN SERVICE BREAKER SIZE: 100A
MOUNTING SYSTEM: INVISIMOUNT

# **BUILDING INFORMATION**

CONSTRUCTION TYPE: V-B OCCUPANCY: R3 ROOF:Comp. Shingle Rafter 2 x 6 @ 24" O.C.

# CONTRACTOR

#### Solar Wolf Energy

Address: 771 Washington St. Auburn, MA 01501 Phone number: (888) 878-4396 License#: B-940672



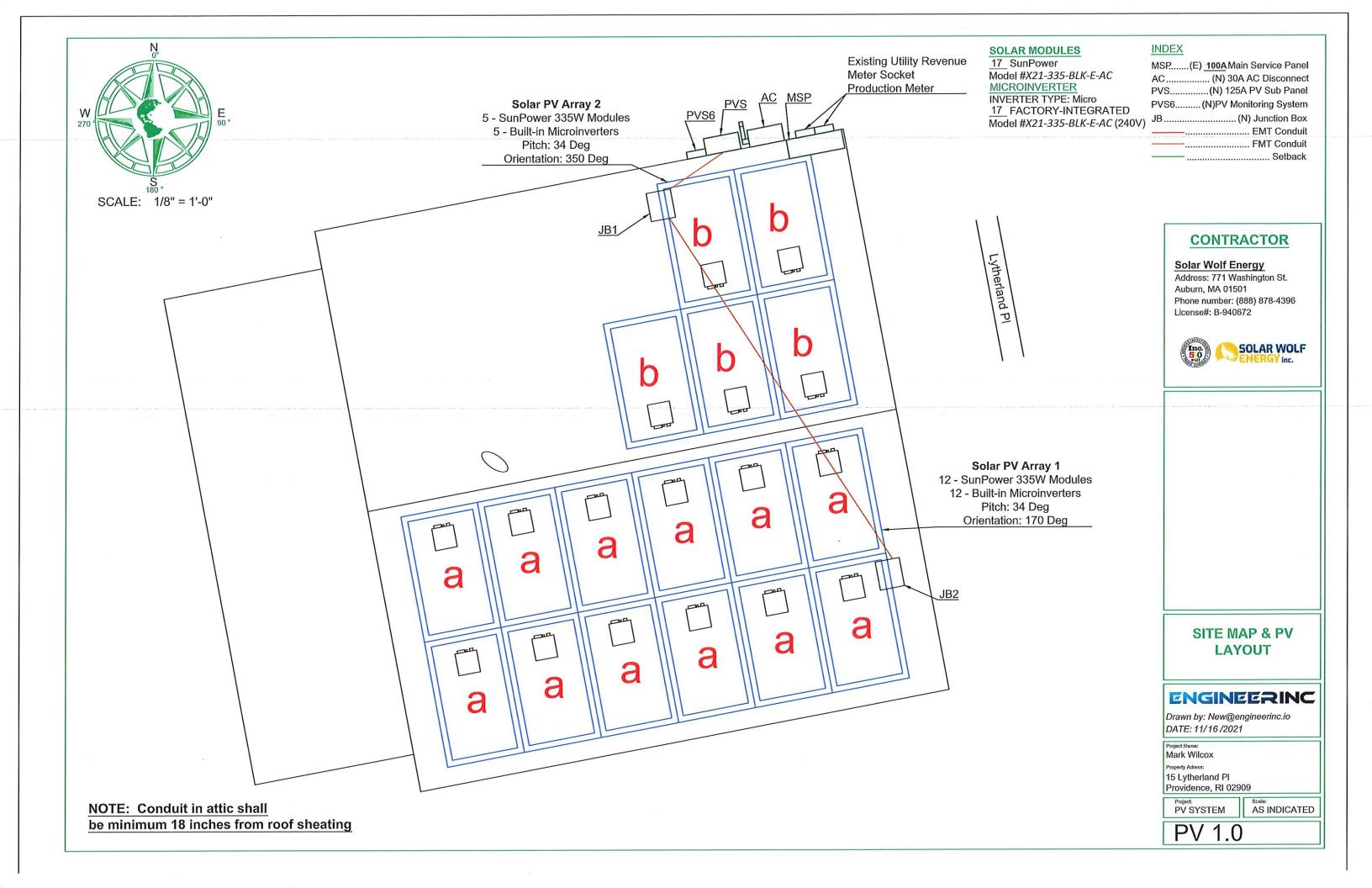
Owner:	Mark Wilcox
Property Address:	15 Lytherland PI Providence, RI 02909
Property Type:	Single Family Residence
arcel Number:	PROVM:36L:266
rawn by:	New@engineerinc.io
)ate:	

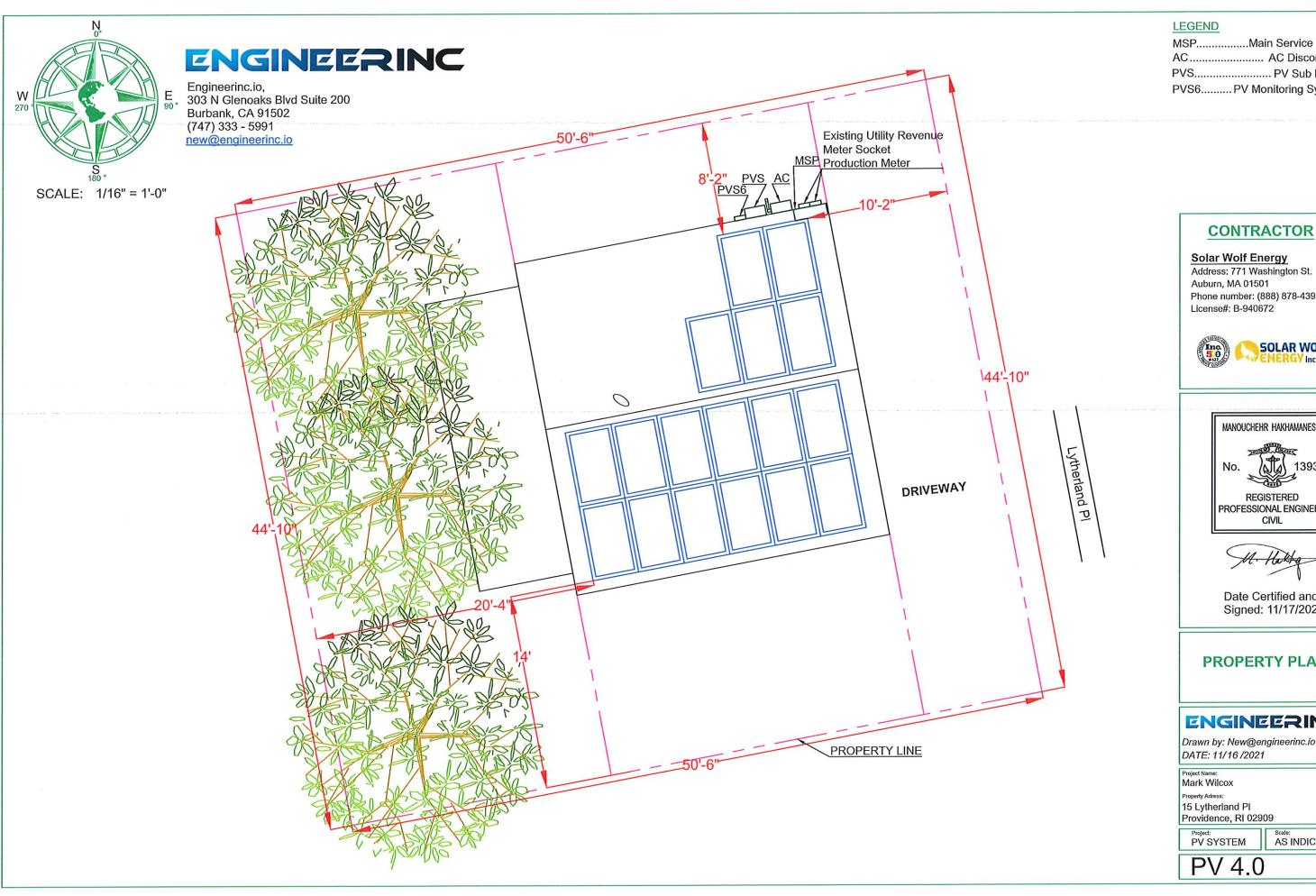
# **VICINITY MAP (SCALE: NTS)**



# SATELLITE VIEW (SCALE: NTS)







MSP.....Main Service Panel AC ..... AC Disconnect PVS..... PV Sub Panel PVS6.....PV Monitoring System

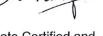
# CONTRACTOR

### Solar Wolf Energy

Auburn, MA 01501 Phone number: (888) 878-4396 License#: B-940672







Date Certified and Signed: 11/17/2021

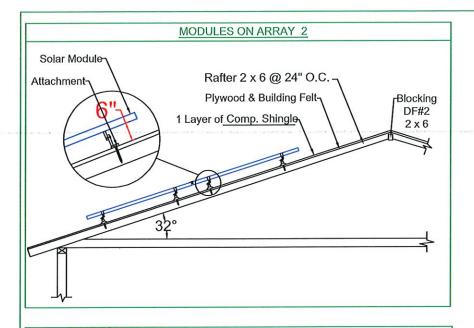
## PROPERTY PLAN

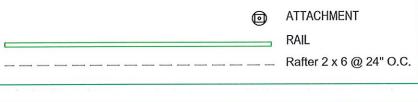
# ENGINEERINC

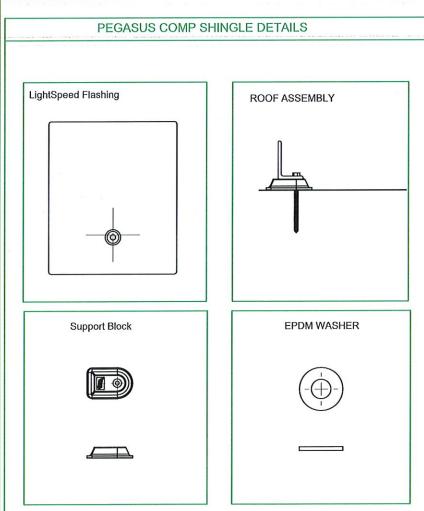
Drawn by: New@engineerinc.io DATE: 11/16/2021

15 Lytherland Pl Providence, RI 02909

Scale: AS INDICATED







POINT LOAD CALCULATION PER A	RRAY
Module Weight (lbs)	42.9
# Of Modules	17
Total Module Weight (lbs)	729.3
Rack Weight (lbs)	145.86
Total System Weight (lbs)	875.16
# Of Standoffs	35
Max Span Between Standoffs (in)	48
Loading Per Standoff (lbs)	25.00
Total Area (sq.ft.)	306
Loading (PSF)	2.86

### **DESIGN CRITERIA**

Modules:

Max Distributed Load: 3 PSF

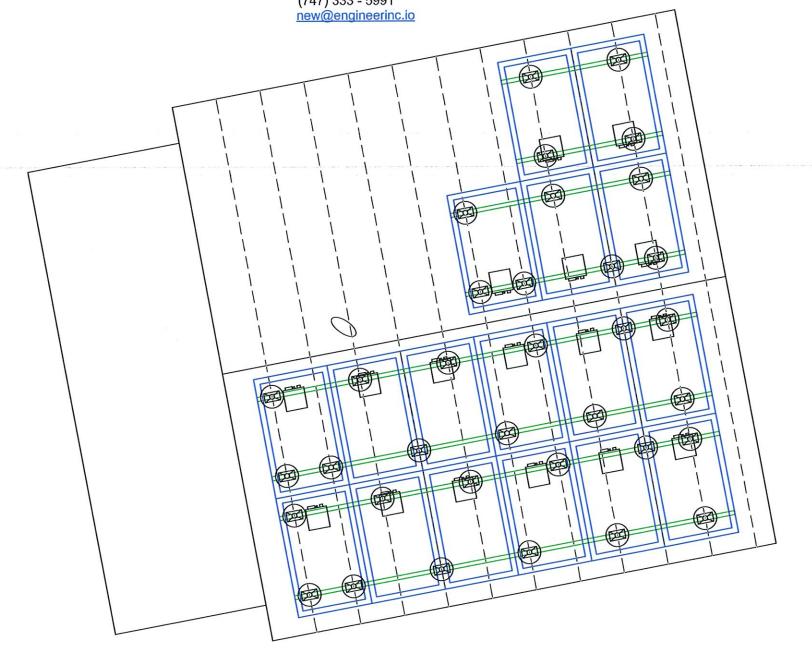
Prior to the commencement of work, the contractor shall verify the existing roof and framing conditions. Notify New@engineerinc.io of any Discrepancies prior to starting construction. Prior to the commencement of work, the contractor shall inspect framing for any damage such as water damage, cracked framing, etc. and notify New@engineerinc.io if any issues are found.

These Plans are stamped for structural code compliance of the roof framing supporting the proposed PV installation reference only. These plans are not stamped for water leakage. PV modules, racking, and attachment components must follow manufacturer guidelines and requirements.

Attachments to be installed in a staggered orientation to properly distribute loads.

# ENGINEERINC

Engineerinc.io, 303 N Glenoaks Blvd Suite 200 Burbank, CA 91502 (747) 333 - 5991



# CONTRACTOR

### Solar Wolf Energy

Address: 771 Washington St. Auburn, MA 01501 Phone number: (888) 878-4396 License#: B-940672





Date Certified and Signed: 11/17/2021

ATTACHMENT LAYOUT

# ENGINEERINC

Drawn by: New@engineerinc.io DATE: 11/16 /2021

Project Name: Mark Wilcox Property Adress: 15 Lytherland Pl Providence, RI 02909

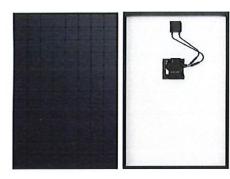
Project: PV SYSTEM

AS INDICATED

PV 5.0







**Fundamentally Different.** 

The SunPower® Maxeon® Solar Cell

· Patented solid metal foundation

prevents breakage and corrosion

Factory-integrated Microinverter

· Simpler, faster installation

· Integrated wire management, rapid shutdown

· Engineered and calibrated by

SunPower for SunPower modules

· Enables highest-efficiency modules available.

Unmatched reliability 3

And Better.

X-Series: X21-350-BLK | X21-335-BLK | X20-327-BLK

# SunPower® Residential AC Module

Built specifically for use with the SunPower Equinox™ system, the only fully integrated solution designed, engineered and warranted by one manufacturer.



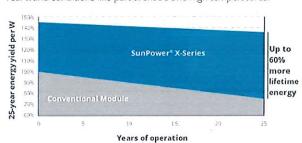
#### Maximum Power. Minimalist Design.

Industry-leading efficiency means more power and savings per available space. With fewer modules required and hidden microinverters, less is truly more.



#### Highest Lifetime Energy and Savings.

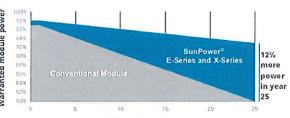
Designed to deliver 60% more energy over 25 years in real-world conditions like partial shade and high temperatures.1





#### Best Reliability. Best Warranty.

With more than 25 million modules deployed around the world, SunPower technology is proven to last. That's why we stand behind our module and microinverter with the industry's best 25-year Combined Power and Product Warranty, including the highest Power Warranty in solar.







# X-Series: X21-350-BLK X21-335-BLK X20-327-BLK SunPower® Residential AC Module

	AC Electrical Data	
Inverter Model: Enphase IQ 7XS (IQ7XS-96-ACM-US)	@240 VAC	@208 VAC
Peak Output Power	320 VA	320 VA
Max. Continuous Output Power	315 VA	315 VA
Nom. (L–L) Voltage/Range <sup>2</sup> (V)	240 / 211 - 264	208 / 183-229
Max. Continuous Output Current (A)	1.31	1.51
Max. Units per 20 A (LL) Branch Circuit <sup>3</sup>	12 (single phase)	10 (two pole) wye
CEC Weighted Efficiency	97.5%	97.0%
Nom Frequency	60	Hz
Extended Frequency Range	47-68 Hz	
AC Short Circult Fault Current Over 3 Cycles	5.8 A rms	
Overvoltage Class AC Port	III	
AC Port Backfood Current	18 n	nA
Power Factor Setting	1.0	)
Power Factor (adjustable)	0.7 lead	./ 0.7 lag
No activa	phase balancing for three phase installation	ns

DC Power Data			
X21-350-BLK-E-AC X21-335-BLK-E-AC X20-327-BLK-			X20-327-BLK-E-AC
Nom. Power (Pnom)	350 W	335 W	327 W
Power Tol.	+5/-0%	+5/-0%	+5/-0%
Module Efficiency	21,5%	21.0%	20.4%
Temp. Coef. (Power)	-029%/°C	-0.29%√°C	-0.29%/°C

	<ul> <li>Inree bypass diodes</li> </ul>
Shade Tol.	<ul> <li>Integrated module-level maximum</li> </ul>
	power point tracking

Tested Operating Conditions	
Operating Temp.	-40°F to +185°F (-40°C to +85°C)
Max. Ambient Temp.	122°F (50°C)
Max Load	Wind: 62 psf, 3000 Pa, 305 kg/m² front & back Snow. 125 psf, 6000 Pa, 611 kg/m² front
Impact Resistance	1 Inch (25 mm) diameter hail at 52 mph (23 m/s)

Mechanical Data	
Solar Cells	96 Monocrystalline Maxeon Gen III
Front Glass	High-transmission tempered glass with anti-reflective coating
Environmental Rating	Outdoor rated
Frame	Class 1 black anodized (highest AAMA rating)
Weight	429 lbs (185 kg)
Recommended Max Module Spacing	1.3 in. (33 mm)

I SunPower 360 W compared to a conventional module on same-stated arrays (260 W, 16% efficient, approx. 1.6 m²). 4% more energy per watt (based on third-party module characterization and PVStm), 0.75 b/yr clower degradation (Campeau, Z. et al. "SunPower Module Degradation (Campeau, Z. et al. "SunPower Mitte pager, 2013).

2 Based on search of datasheet values from websites of top 10 manufacturers per IHS, as of

January 2017. 3#1 rank in: Fraunhofer PVD urability Initiative for Solar Modules: Part 3." PVT ech Power Magazine, 2015. Campeau Z. et al. "SurPowerModule Degradation Rate," SurPowerWhite

paper, 2013.

4 Factory setto 1547a-2014 default settings. CARule 21 default settings profile settluring commissioning. See the Equinox Installization Guide #518101 for more information.

5 Standard Test Condeions (LOOO WimFirrad ance, #M.1.5, 25Y D. NREL calibration standard: SOMS current, LACCS FF and voltage. All DC voltage is fully contained within the module.

6 This product is UL Listed as PVRSE and conforms with NEC 2014 and NEC 2017 690.12; and C22, 1-2015 Rule 64-218 Rapid Shuddown of PV Systems, for AC and DC conductors: when installed according to manufacturer's instructions.

For more details, see extended datasheet www.sunpower.com/datasheets Specifications included in this datasheet are subject to change without notice.

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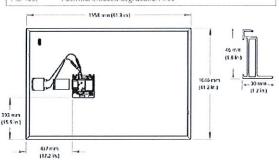
CONTRACTOR

#### Solar Wolf Energy

Address: 771 Washington St. Auburn, MA 01501 Phone number: (888) 878-4396 License#: B-940672



#### 25-year limited power warranty 25-year limited product warranty · UL 1703 · UL 1741 / IEEE-1547 · UL 1741 AC Module (Type 2 fire rated) · UL 62109-1 / IEC 62109-2 Compliance · FCC Part 15 Class B · CAN/CSA-C22.2 NO. 107.1-01 · CARule 21 (UL 1741 SA)4 (includes Volt/Var and Reactive Power Priority) UL Listed PV Rapid Shutdown Equipment<sup>6</sup> Enables Installation in accordance with: · NEC 690.6 (AC module) • NEC 690.12 Rapid Shutdown (inside and outside the array) • NEC 690.15 AC Connectors, 690.33(A)-(E)(1) When used with InvisiMount racking and InvisiMount accessories · Module grounding and bonding through InvisiMount · Class A fire rated When used with AC module Q Cables and accessories (UL 6703 and · Rated for load break disconnect PID Test Potential-induced degradation free





**SUNPOWER®** Please read the Safety and Installation Instructions for details.

ENGINEERINC

MODULE

**DATA SHEET** 

Drawn by: New@engineerinc.io

Project Name: Mark Wilcox Property Adress: 15 Lytherland PI Providence, RI 02909

DATE: 11/16 /2021

PV SYSTEM

AS INDICATED

D 6.0

sunpower.com



#### Simple and Fast Installation

- · Integrated module-to-rail grounding
- Pre-assembled mid and end clamps
- · Levitating mid clamp for easy placement.
- · Mid clamp width facilitates consistent, even module spacing
- · UL 2703 Listed integrated grounding

#### Flexible Design

- · Addresses nearly all sloped residential roofs
- · Design in landscape and portrait with up to 8' rall span
- · Pre-drilled rails and rail splice
- · Rails enable easy obstacle management

#### Customer-Preferred Aesthetics

- · #1 module and #1 mounting aesthetics
- Best-in-class system aesthetics
- · Premium, low-profile design
- · Black anodized components
- Hidden mid clamps and capped, flush end clamps

#### Part of Superior System

- · Built for use with SunPower DC and AC modules
- Best-in-class system reliability and aesthetics
- · Optional rooftop transition flashing, railmounted J-box, and wire management rail clips
- · Combine with SunPower modules and SunPower EnergyLink® monitoring app





### **Elegant Simplicity**

SunPower® InvisiMount™ is a SunPower-designed rail-based mounting system. The InvisiMount system addresses residential sloped roofs and combines faster installation time, design flexibility, and superior aesthetics. The InvisiMount product was specifically envisioned and engineered to pair with SunPower modules. The resulting system-level approach amplifies the aesthetic and installation benefits—for homeowners and for installers.

sunpower.com

















Row-to-Row Grounding Clip

	InvisiMount Component Details		
Mid clamp	Black oxide stainless steel 300 series	63 g (2.2 oz)	
End clamp	Black anodized aluminum 6000 series	110 g (3.88 oz)	
Rall	Black anodized aluminum 6000 series	830 g/m (9 oz/ft)	
Rallsplice	Aluminum alloy 6000 series	830 g/m (9 oz/ft)	
Rallbeit	M10-1,5 × 25 mm; custom T-head \$\$304	18 g (0.63 oz)	
Rall nut	M10-1.5; DIN 6923 \$\$304	nominal .	
Ground lug assembly	SS304; A2-70 bolt; tin-plated copper lug	106.5 g (3.75 oz)	
Row to-row grounding dip	SS 301 with SS 304 M6 belts	75 g (2 6 oz)	
Row to-row spacel	Black POM-grade plastic	5 g (0.18 oz)	

InvisiMount Component LRFD Capacities <sup>2</sup>		
	Uplift	664 lbf
Mld damp	Shear	540 lbf
	Uplift	899 lbf
End clamp	Shear	220 lbf
6.4	Moment upward	548 lbf-ft
Ral	Moment: downward	580 lbf-ft
Dalla - Wais	Moment upward	S48 lbf-ft
Ralisplice	Moment: downward	580 lbf-ft
L-fcot -	Uplift	1000 lbf
14000	Shear	390 lbf



Rall and Rall Splice

Temperature	-40° C to 90° C (-40° F to 194° F)	
Max. Load (LRFD)	3000 Pa uplift     6000 Pa downforce	

Roof Attachment Hardware Supported by Design Tool		
Application	Composition Shingle Rafter Attachment     Composition Shingle Roof Decking Attachment     Curved and Flat Tile Roof Attachment     Universal Interface for other roof attachments	

lfnvi	s/Mount Warranties And Certifications
Warrantles	25-year product warranty     5-year finish warranty
Certifications	UL 2703 Usted Glass A Fire Rated

Refer to roof attachment hardware manufacturer's documentation.

SUNPOWER'

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15 Lytherland Pl

Providence, RI 02909 PV SYSTEM

Project Name:

Mark Wilcox

DATE: 11/16 /2021

AS INDICATED

**RACKING** 

**DATA SHEET** 

ENGINEERINC

Drawn by: New@engineerinc.io

CONTRACTOR

Phone number: (888) 878-4396

**SOLAR WOLF** 

Solar Wolf Energy Address: 771 Washington St.

Auburn, MA 01501

License#: B-940672

D 7.0

Would frame that is comparable with the invisitional system required for herdware interoperability.

25 or Power recommends that all Equinox\*\*, Indishbount\*\*, and AC module systems a ways be designed using the invisitional Span Tables #524734. If a designer decides to indeed use the component capacities listed in this document to design a system, note that the capacities shown are Load and Resistance Factor Design (LEFD) design loads, and are NOT to be used for Allowable Stress Design (ASD) calculations; and that a Piconsed Professional Engineer (PE) must then stamp at calculations of you have any questions please contact SunPower Technical Support at 1-855 977-7867,

SUNPOWER'